

NB Appendix
FAC-003-5-NB-0 – Transmission Vegetation Management

This appendix establishes modifications to the FERC approved NERC FAC-003-5 for its specific application in New Brunswick. This appendix must be read with FAC-003-5 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard:

- the term "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.
- the term "Planning Coordinator" shall mean "Planning Authority".

A. Introduction

- 1. Title:** Transmission Vegetation Management
- 2. Number:** FAC-003-5
- 3. Purpose:** No New Brunswick modifications
- 4. Applicability:**
 - 4.1. Functional Entities:**
 - 4.1.1.** No New Brunswick modifications
 - 4.1.1.1.** No New Brunswick modifications
 - 4.1.2.** No New Brunswick modifications
 - 4.1.2.1.** No New Brunswick modifications
 - 4.2. Transmission Facilities:** No New Brunswick modifications
 - 4.2.1.** No New Brunswick modifications
 - 4.2.2.** No New Brunswick modifications
 - 4.2.3.** No New Brunswick modifications
 - 4.2.4.** No New Brunswick modifications
 - 4.3. Generation Facilities:** No New Brunswick modifications
 - 4.3.1.** No New Brunswick modifications
 - 4.3.1.1.** No New Brunswick modifications
 - 4.3.1.2.** No New Brunswick modifications
 - 4.3.1.3.** No New Brunswick modifications
- 5. Effective Date:** No New Brunswick modifications
- 6. Background:** No New Brunswick modifications

B. Requirements and Measures

- R1.** No New Brunswick modifications
 - 1.1.** No New Brunswick modifications
 - 1.2.** No New Brunswick modifications
 - 1.3.** No New Brunswick modifications
 - 1.4.** No New Brunswick modifications
- M1.** No New Brunswick modifications
- R2.** No New Brunswick modifications
- M2.** No New Brunswick modifications
- R3.** No New Brunswick modifications
 - 3.1.** No New Brunswick modifications
 - 3.2.** No New Brunswick modifications
- M3.** No New Brunswick modifications
- R4.** No New Brunswick modifications
- M4.** No New Brunswick modifications
- R5.** No New Brunswick modifications
- M5.** No New Brunswick modifications
- R6.** No New Brunswick modifications
- M6.** No New Brunswick modifications
- R7.** No New Brunswick modifications
 - 7.1.** No New Brunswick modifications
 - 7.2.** No New Brunswick modifications
 - 7.3.** No New Brunswick modifications
 - 7.4.** No New Brunswick modifications
 - 7.5.** No New Brunswick modifications
 - 7.6.** No New Brunswick modifications
 - 7.7.** No New Brunswick modifications
 - 7.8.** No New Brunswick modifications
 - 7.9.** No New Brunswick modifications
- M7.** No New Brunswick modifications

C. Compliance

- 1. Compliance Monitoring Process**
 - 1.1. Compliance Enforcement Authority**

“Compliance Enforcement Authority” (CEA) means New Brunswick Energy and Utilities Board

1.2. Evidence Retention:

No New Brunswick modifications

1.3. Compliance Monitoring and Enforcement Program

“Compliance Monitoring and Enforcement Program” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

1.4. Additional Compliance Information

Periodic data Submittal: The applicable Transmission Owner and applicable Generator Owner will submit a quarterly report to the New Brunswick Energy and Utilities Board identifying all Sustained Outages of applicable lines operated within their Rating and all Rated Electrical Operating Conditions as determined by the applicable Transmission Owner or applicable Generator Owner to have been caused by vegetation, except as excluded in footnote 4, and including as a minimum the following:

- No New Brunswick modifications
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Violation Severity Levels (Table 1)

R #	Table 1: Violation Severity Levels (VSL)			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1.	No New Brunswick modifications			
R2.				
R3.				
R4.				
R5.				
R6.				
R7.				

D. Regional Differences

No New Brunswick modifications

E. Associated Documents

No New Brunswick modifications

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Version History (maintained by NB EUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
o	07/14/22	10/01/24	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Replace the term “Planning Coordinator” and its acronym “PC” with “Planning Authority” throughout. 3. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB. 4. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program”. 5. Submittal of the quarterly report shall be to the New Brunswick Energy and Utilities Board.	Approved by NBEUB, Matter 524. For detailed information about the initial compliance dates, please see the implementation plan submitted under Matter 524.

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FAC-003 – TABLE 2 – Minimum Vegetation Clearance Distances (MVCD) For Alternating Current Voltages (feet)

No New Brunswick modifications

TABLE 2 (CONT) – Minimum Vegetation Clearance Distances (MVCD) For Alternating Current Voltages (meters)

No New Brunswick modifications

TABLE 2 (CONT) – Minimum Vegetation Clearance Distances (MVCD) For Direct Current Voltages feet (meters)

No New Brunswick modifications

Guideline and Technical Basis

No New Brunswick modifications